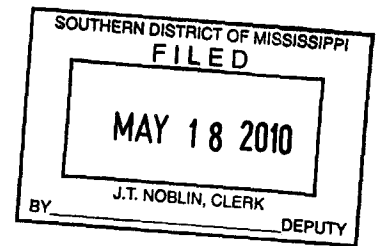


U. S. DISTRICT COURT  
SOUTHERN DISTRICT OF MISSISSIPPI  
SOUTHERN DIVISION



Daniel Barker, on behalf of himself and  
others similarly situated

PLAINTIFFS

vs.

CIVIL ACTION NO. 1:10cv225 HSO-JMR

BP, PLC  
BP America, Inc.  
BP Corporation North America, Inc.  
BP Company North America, Inc.  
BP Products North America, Inc.  
Anadarko Petroleum Corporation  
MOEX Offshore 2007, LLC  
Transocean, Ltd.  
Transocean Offshore Deepwater Drilling, Inc.  
Transocean Deepwater, Inc.  
Halliburton Energy Services, Inc.  
Cameron International Corporation  
M-I, LLC

**JURY TRIAL DEMANDED**

**CLASS ACTION COMPLAINT**

Plaintiff, Daniel Barker, brings this class action against defendants, BP, PLC, BP America, Inc., BP Corporation North America, Inc., BP Company North America, Inc., BP Products North America, Inc., Transocean, Ltd., Transocean Offshore Deepwater Drilling, Inc., Transocean Deepwater, Inc., Halliburton Energy Services, Inc., Cameron International Corporation (formerly known as Cooper Cameron Corporation), MOEX Offshore 2007, LLC, as follows:

**I. INTRODUCTION**

1. Plaintiffs are Mississippi residents and/or businesses who claim injury and/or damages as a result of the April 20, 2010 fire and explosion which

occurred aboard the Deepwater Horizon Drilling Rig and the subsequent oil spill. He brings this class action on behalf of himself and all others similarly situated against defendants for losses and damages arising out of the catastrophic and avoidable oil spill off the Gulf Coast caused by the April 20, 2010 explosion and fire aboard the Deepwater Horizon Oil Rig ("Deepwater Horizon"), and the subsequent sinking of that rig and the discharge of oil into the surrounding water.

2. On April 20, 2010, the Deepwater Horizon, an oil rig in the Gulf of Mexico, exploded and caught fire. It burned for two days before tipping into the sea, on its way bending and breaking the long riser pipe carrying oil to the surface from the seafloor. As the Deepwater Horizon sank, it broke off the riser, leaving the pipe leaking oil out of its now-open end as well as through two breaks along its length. An emergency valve, installed on the wellhead for just such a disaster, failed to seal the wellhead as it should have, leaving the well spewing oil into the Gulf waters.

3. Somewhere between 5,000 and 70,000 barrels per day of crude oil have been leaking from the wellhead and broken riser, bubbling up to the surface and flattening out into a widening slick of oil. The growing, fast-moving, rainbow-colored smear is large enough to be visible from outer space, covering more than 9,100 square miles, and spreading with the wind and currents towards the Louisiana, Mississippi, Alabama, and Florida coastlines.

4. The spilled oil has already caused damage to the marine, coastal, and estuarine environments of Mississippi and the Gulf of Mexico, which are used by plaintiffs and the class members to earn their livelihoods. With the wellhead unabated gushing of hundreds of thousands of gallons of oil per day into the waters near Mississippi, plaintiffs and class members are suffering and will continue to suffer serious losses.

## **II. PARTIES**

5. Daniel Barker, is a resident of Mississippi, who resides in Harrison County, Mississippi. Daniel Barker derived income as a boat captain fishing in Louisiana and Mississippi waters.

6. As a result of the events described above, plaintiff has suffered ascertainable losses and damages.

7. Defendant, BP, PLC is a British corporation, organized under the laws of the United Kingdom, doing business in the State of Mississippi and throughout the United States. BP, PLC is one of the world's largest oil companies.

8. Defendant, BP America, Inc., is a Delaware corporation with its principal place of business in Warrenville, Illinois, but doing business in the State of Mississippi and throughout the United States. BP America, Inc. is a subsidiary of BP, PLC.

9. Defendant, BP Corporation North America, Inc. (formerly BP Amoco Corporation), is an Indiana corporation with its principal place of business in Houston, Texas, but doing business in the States of Mississippi and throughout the United States. BP Corporation North America, Inc. is a subsidiary of BP America, Inc.

10. Defendant, BP Company North America, Inc., is a Delaware Corporation with its principal place of business in Warrenville, Illinois, but doing business in the State of Mississippi and throughout the United States. BP Company North America, Inc. is a subsidiary of BP Corporation North America, Inc.

11. Defendant, BP Products North America, Inc. is a Maryland corporation, with its principal place of business in Houston, Texas, but doing business in the State of Mississippi and throughout the United States. BP Products North America, Inc. is a subsidiary of BP Company North America, Inc.

12. Defendants, BP America, Inc., BP Corporation North America, Inc., BP Company North America, Inc. and BP Products North America, Inc. are wholly owned subsidiaries of the global parent corporation, BP, PLC, and they shall be referred to herein collectively as "BP".

13. BP holds the lease granted by the U. S. Minerals Management Service ("MMS") that allows BP to drill for oil and perform oil-production related operations at the Macondo site in the Mississippi Canyon Block 252 section of the outer continental shelf in the Gulf of Mexico. As of April 20, 2010, BP operated the Macondo oil well that is the source of the current oil spill.

14. Defendant, Anadarko Petroleum Corporation (hereinafter referred to as Anadarko) is a Delaware corporation with its principal place of business in The Woodlands, Texas, but doing business in the State of Mississippi and within this district. Anadarko is an oil and gas exploration and production company that owns a 25% interest in the Macondo well at Mississippi Canyon Block 252.

15. Defendant, MOEX Offshore 2007, LLC (hereinafter referred to as MOEX) is incorporated in the State of Delaware and has its principal place of business in Houston, Texas. MOEX holds a 10% interest in the Macondo well at Mississippi Canyon Block 252.

16. Defendant, Transocean, Ltd., is a Swiss corporation doing business in the State of Mississippi and within this district. Transocean, Ltd. Is the world's largest offshore drilling contractor and leading provider of drilling management services worldwide.

17. Defendant, Transocean Offshore Deepwater Drilling, Inc. is a Delaware corporation with its principal place of business in Houston, Texas, but doing business in the State of Mississippi and throughout the United States. Transocean Offshore

Deepwater Drilling, Inc. is a subsidiary of Transocean, Ltd. Transocean Offshore Deepwater Drilling, Inc. is the world's largest offshore drilling contractor.

18. Defendant, Transocean Deepwater, Inc., is a Delaware corporation with its principal place of business in Houston, Texas, but doing business in the State of Mississippi and throughout the United States. Transocean Deepwater, Inc. is a subsidiary of Transocean Ltd.

19. Defendants, Transocean Deepwater, Inc. and Transocean Offshore Deepwater Drilling, Inc. are wholly owned subsidiaries of the global parent corporation, Transocean, Ltd., and they shall be referred to herein collectively as "Transocean".

20. Transocean owned, and BP leased and operated, the Deepwater Horizon as it performed production well completion operations on the Macondo well on the outer continental shelf off the Gulf Coast, at the site from which the oil spill now originates.

21. At all times material hereto, the Deepwater Horizon was owned, manned, possessed, managed, controlled, chartered and/or operated by Transocean and/or BP.

22. Defendant, Halliburton Energy Services, Inc. ("Halliburton") is a Delaware corporation with two headquarters, one in Houston, Texas and one in Dubai, United Arab Emirates, but doing business in the State of Mississippi and throughout the United States. Halliburton is one of the world's largest providers of products and services to the energy industry. Aboard the Deepwater Horizon, Halliburton was engaged in the cementing operations of the well and well cap.

23. Defendant, Cameron International Corporation f/k/a Cooper Cameron Corporation (hereinafter referred to as "Cameron") is a Delaware corporation with its principal place of business in Houston, Texas, but doing business in the State of

Mississippi and throughout the United States. Cameron is a global provider of pressure control, processing, flow control and compression systems as well as project management and aftermarket services for the oil and gas and process industries. Cameron manufactured and/or supplied the Deepwater Horizon's blowout preventer valve ("BOP") that failed to active at the time of the explosion.

24. Defendant, M-I, LLC (hereinafter referred to as M-I), is a Texas corporation with its principal place of business in Houston, Texas. M-I, also known as M-I SWACO, supplies drilling and completion fluids and additives to oil and gas companies, providing pressure control, rig instrumentation, and drilling waste management products and services. M-I provided the drilling fluids for the Deepwater Horizon at the time of the explosion.

### **III. JURISDICTION AND VENUE**

25. This Court has jurisdiction over this action pursuant to 28 U.S.C. § 1332(d)(2), because the matter in controversy exceeds the sum or value of \$5,000,000, exclusive of interest and costs, and it is a class action brought by citizens of a state that is different from the state where at least one of the defendants is incorporated or does business.

26. Jurisdiction is also appropriate under 28 U.S.C. §1331, because the claims asserted by plaintiffs arise under the laws of the United States of America, including the laws of the State of Mississippi which have been declared, pursuant to 43 U.S.C. §1331(f)(1) and 1333(a)(2), to be the law of the United States for that portion of the outer continental shelf from which the oil spill originated. Title 43 U.S.C. §1331(1) extends exclusive Federal jurisdiction to the outer continental shelf.

27. This Court also has jurisdiction over this action pursuant to 28 U.S.C.

§1332 based on diversity of citizenship and the amount in controversy. Further, this court has supplemental jurisdiction pursuant to 28 U.S.C. §1367 over plaintiff's state law claims.

28. This Court's venue over this action is proper under 28 U.S.C. §1391(a)(2) because plaintiffs who suffered injury reside in this district.

#### **IV. FACTUAL ALLEGATIONS**

29. Deepwater Horizon was an ultra-deepwater dynamic positioned semi-submersible oil rig built in 2001. It was owned by Transocean and leased to BP through September 2013. It was one of the largest rigs of its kind.

30. BP leased the Deepwater Horizon to drill exploratory wells at the Macondo prospect site in Mississippi Canyon Block 252, a location on the outer continental shelf off the coast of Mississippi.

31. On April 20, 2010, the Deepwater Horizon was creating a cement seal and plug of the wellhead as part of the final phases of turning the Macondo well from an exploratory well into a production well. "Cementing" is delicate work that carries the risk of a blowout, which is the uncontrollable release of oil from the well.

32. During the course of this cementing work, an explosion occurred on the Deepwater Horizon and it caught fire, causing the deaths and injuries of many workers on the rig. Investigators believe the explosion was a blowout, likely caused by the cementing work the Deepwater Horizon had been performing. The fire burned for two days, and the rig began to list progressively more until it finally sank on April 22, 2010.

33. The Deepwater Horizon had been connected to the wellhead at the seafloor by a 5,000 foot pipe called a riser. As the Deepwater Horizon sank to the

seafloor, it pulled the riser down with it, bending and breaking the pipe before finally tearing away from it completely. The riser, bent into a crooked shape underwater, now extends from the well to 1,500 feet above the seabed and then buckles back down. Oil is flowing out from the open end of the riser and from two places along its length.

34. Although the now-leading wellhead is fitted with a blowout preventer - known as a BOP and consisting of a stack of hydraulically activated valves at the top of the well designed to pinch the pipe closed, cut it, and seal off the well in the event of a sudden pressure release, exactly like the one that occurred during the Deepwater Horizon blowout--the response teams have been unable to activate the Deepwater Horizon's BOP.

35. If the BOP on the wellhead had been functional, it could have been manually or automatically activated right after the explosion, cutting off the flow of oil at the wellhead, limiting the spill to a minute fraction of its current severity and thereby sparing plaintiffs and class members millions of dollars in losses and damage.

36. At the time of this filing, the wellhead has not been capped and the flow of oil continues unabated in the Gulf waters. The ever-expanding oil slick made landfall on Friday morning, April 30, 2010, and will continue to affect more and more of the Gulf coastline as it is driven landward by currents and winds. Although BP will begin drilling a relief well to stop the flow to the leaking well, the relief well may take months to complete, while oil continues to flow out of the leaking well.

37. While the media has compared this spill to the 1989 Exxon Valdez disaster, one crucial difference is that the Valdez was a tanker with a limited supply of oil. Experts estimate that the volume of this continuous gush of oil will eclipse that of the Valdez spill within 45 days. In contrast, the relief well will most likely take 60 to



90 days to complete, virtually ensuring this spill's classification as the worst oil spill in history.

38. What is worse, the floating booms BP has set out to block the oil from reaching the coastline may be too low and/or be placed too far out to sea to be useful. Experts report that anything higher than a three-foot wave will clear the boom, lifting the oil slick over the barriers with it.

39. As the oil continues to make landfall along the Gulf Coast, it will cause severe damage to the delicate wetlands and intertidal zones that line the coast of Mississippi, destroying the habitats where fish, shellfish, and crustaceans breed, spawn, and mature.

40. The timing of this disaster makes it even more damages, as May is spawning season for some sea life and migration time for the young of some species of shrimp and pelagic fish.

41. Such devastation at the literal source of life for so many species will severely damage and perhaps even destroy the livelihoods of the plaintiffs and class members, who rely on this sea life for their livelihoods.

42. On May 2, 2010, the National Oceanographic and Atmospheric Administration ("NOAA") restricted fishing for a minimum of ten days in federal waters between Louisiana state waters at the mouth of the Mississippi River and the waters off Florida's Pensacola Bay, a total area of 6,800 square miles. On May 7, 2010, NOAA issued a second emergency bulletin closing fishing coastal area of 10,807 square miles. As of the date of this filing, the majority of the federal waters of the gulf coast are closed. The NOAA may soon declare a "fisheries disaster" in the area.

43. The Gulf region accounts for about one-fifth of the total U. S. commercial seafood production and nearly three-quarters of the nation's shrimp output, in total

harvesting more than one billion pounds of finfish and shellfish per year. Nearly a third of all marine recreational fishing trips, including those part of the \$1 billion per year sport fishing industry, take place on Gulf waters, according to NOAA. In 2008, the 3.2 million recreational fishermen in the Gulf of Mexico region took 24 million fishing trips. All of these activities and businesses will be severely impacted or destroyed by this catastrophic spill.

44. The risks of offshore drilling are well known to defendants, and are especially high in the Gulf of Mexico, where floating rigs are used, unlike the permanent rigs used in other areas such as the North Sea. Permanent rigs are anchored to the ocean floor and cannot sink, while floating rigs are far more precarious and subject to disastrous results like this incident.

45. Moreover, defendants knew the work the Deepwater Horizon was performing was especially risky. In 2007, the MMS raised concerns about oil rig blowouts associated with the exact type of cementing work the Deepwater Horizon was doing when it exploded.

46. Although blowouts due to other causes were on the decline, the MMS study noted that blowouts during cementing work were continuing with regularity, and most frequently in the Gulf of Mexico. Cementing problems were associated with 18 of 39 blowouts between 1992 and 2006, and 18 of 70 from 1971 to 1991. Nearly all the blowouts examined occurred in the Gulf of Mexico.

47. Defendants were aware of the recent August 2009 blowout in the Timor Sea, which was found to have been caused by careless cementing work. During that incident, which bears a strong resemblance to the Deepwater Horizon blowout, oil leaked from the site for ten weeks, spreading damage over 200 miles from the well site.

48. The threat of blowouts increase as drilling depth increases. Deepwater

Horizon was drilling in 5,000 feet of water, to a total depth of at least 18,000 feet below the sea floor. Some recent reports have indicated that the Deepwater Horizon may have been drilling even deeper, below 22,000 feet, far deeper than its MMS permit allowed. Defendants were aware of the high risk of blowouts from such deep drilling.

49. In addition to increasing the risk of blowouts, deep-sea drilling also increases the failure risk of the chief blowout safety mechanism, the BOP. Defendants were aware of the risk of the BOP failing at greater depths, yet did not install a backup BOP activation system or a backup BOP.

50. A 2004 study by Federal regulators showed that BOPs may not function in deep-water drilling environments because of the increased force needed to pinch and cut the stronger pipes used in deep-water drilling. Only three of 14 rigs studied in 2004 had BOPs strong enough to squeeze off and cut the pipe at the water pressures present at the equipment's maximum depth. "This grim snapshot illustrates the lack of preparedness in the industry to shear and seal a well with the last line of defense against a blowout," the study said. Moreover, the study singled out Cameron, the manufacturer of the Deepwater Horizon's BOP, for relying on faulty calculations to determine the needed strength for its BOP equipment to function properly at greater depths.

51. Defendants could have installed a back up trigger to activate the BOP in the event of the main trigger failing to activate it. In fact, in 2000 the MMS told defendants and other oil rig operators that it considered a backup BOP activation system to be "an essential component of a deepwater drilling system." Despite that notice, and although the backup trigger is a common drill-rig requirement in other oil-producing nations, including other areas where BP operators, the Deepwater Horizon was not equipped with this backup remote BOP trigger.

52. Nor was the Deepwater Horizon equipped with a second, backup BOP, as newer rigs increasingly are. The Deepwater Horizon only had one BOP installed, leaving the wellhead vulnerable to disaster if the single BOP fails, as it may have done in this case.

53. Defendants' failure to take precautionary backup measures when drilling at depths they knew to be especially risky is made all the worse by the fact that defendants were drilling so close to an extremely delicate and important natural resource: the Gulf Coast marshes, wetlands, and estuaries that are a wellspring of marine life, and the source of plaintiffs' and class members' livelihoods.

54. Defendant BP has a history of cutting corners on safety to reduce operating costs. In 2005, a blast at a Texas refinery killed 15 people and injured more than 170; Federal investigators found the explosion was in part due to cost-cutting and poor facility maintenance. Also in 2005, a large production platform in the Gulf of Mexico began listing severely due to a defective control system. And in 2006, four years after being warned to check its pipelines, BP had to shut down part of its Prudhoe Bay oilfield in Alaska after oil leaked from a corroded pipeline.

55. Nevertheless, BP continues to fight for less regulation of the oil exploration and production industry. In 2009, defendant BP spent more than \$16 million lobbying the federal government on issues including encouraging removing restrictions on drilling on the continental shelf, despite its history of spills and explosions and its knowledge of the high risks involved in such drilling.

56. Moreover, defendants have actively opposed MMS rules requiring oil rig leases and operators to develop and audit their own Safety and Emergency Management Plans, insisting that voluntary compliance will suffice. The Deepwater Horizon incident is a tragic example to the contrary.

57. The explosion and fire on the Deepwater Horizon, its sinking and the resulting oil spill were caused by the negligence of defendants, which rendered them jointly and severally liable to plaintiffs and the class members for all of their damages.

58. Defendants knew of the dangers associated with the deep water drilling and failed to take appropriate measures to prevent damage to plaintiffs, the class members and marine, coastal, and estuarine areas of Mississippi and the Gulf Coast, where plaintiffs and the class members work and earn a living. Moreover, additional safety mechanisms, technologies, and precautions were known and available to defendants, but defendants chose not to employ them on the Deepwater Horizon.

59. After the explosion, defendants attempted to downplay and conceal the severity of the oil spill. Their initial leak estimate of 1,000 barrels per day was found by government investigators to be a fraction of the actual leak amount of 5,000 barrels of oil per day. Moreover, defendants were slow and incomplete in their announcements and warnings to Gulf Coast residents and business people about the severity, forecast, and trajectory of the oil spill.

60. The oil spill and the resulting contamination have caused and will continue to cause loss of revenue to individuals and businesses that cannot use the Gulf of Mexico and Mississippi's shore to work and to earn a living.

61. There are many other potential effects from the oil spill that have not yet become known, and plaintiffs reserve the right to amend this complaint once additional information becomes available.

## **V. CLASS DEFINITION**

62. Plaintiffs bring this action on behalf of themselves and all others similarly situated, who are members of the following class:

All Mississippi residents who claim injury and/or damages as a result of the April 20, 2010 fire and explosion which occurred aboard the Deepwater Horizon drilling rig and the resulting oil spill.

63. Excluded from the class are:

- (a) the officers and directors of any of defendants;
- (b) any judge or judicial officer assigned to this matter and his or her immediate family;
- (c) any individual who has claims for personal physical, bodily injury as a result of the April 20, 2010 explosion and fire that is the subject of this action; and
- (d) any legal representative, successor, or assign of any excluded persons or entities.

## **VI. CLASS ACTION ALLEGATIONS**

64. Plaintiffs' claims are made on behalf of themselves and all others similarly situated under Rule 23 of the Federal Rules of Civil Procedure.

### **A. Numerosity of the Class**

65. On information and belief, the class consists of hundreds or thousands of individuals and/or businesses who have been legally injured by the disaster, making joinder impracticable.

### **B. Typicality and Commonality**

66. The claims of the representative plaintiffs are typical of the claims of the class in that the representative plaintiffs, like all class members, have suffered adverse effects proximately caused by the disaster.

67. Furthermore, the factual bases of defendants' misconduct are common to

all class members and represent a common thread of misconduct resulting in injury to all members of the class.

**C. Adequacy**

68. Plaintiffs will fairly and adequately represent and protect the interests of the class. Plaintiffs have retained counsel with substantial experience in prosecuting environmental, mass tort, and complex class actions, including actions involving environmental contamination and, specifically, catastrophic oil spills.

69. Plaintiffs and their counsel are committed to prosecuting this action vigorously on behalf of the class and have the financial resources to do so. Neither plaintiffs nor their counsel have interests adverse to those of the class.

**D. Predominance of the commons questions of fact and law**

70. There is a well-defined community of interest in that the questions of law and fact common to the class predominate over questions affecting only individual class members and include, but are not limited to, the following:

(a) Whether defendants caused and/or contributed to the explosion, fire and oil spill;

(b) Whether defendants were negligent in the design, maintenance, manufacture, and/or operation of the oil rig, its pipes, valves, and other machinery and materials;

(c) Whether defendants knew or should have known of the risk of a major failure of the rig such as that which caused it to fail and resulted in the explosion, fire and oil spill;

(d) Whether defendants knew of, or should have utilized, all available safety mechanisms to prevent a blowout and/or seal the wellhead;

(e) Whether defendants knew or should have known that their

activities would cause damage to plaintiffs;

(f) Whether defendants acted maliciously or with reckless disregard to the risk of a major failure of the rig, its pipes, valves, and other machinery and materials; and

(g) The amount of damages plaintiffs and the class members should receive in compensation.

**E. Superiority**

71. Absent class treatment, plaintiffs and class members will continue to suffer harm and damages as a result of defendants' unlawful and wrongful conduct.

72. A class action is superior to all other available methods for the fair and efficient adjudication of this controversy. Without a class action, individual class members would face burdensome litigation expenses, deterring them from bringing suit or adequately protecting their rights. Because of the ratio of the economic value of the individual class members' claims in comparison to the high litigation costs in complex environmental cases such as this, few could likely seek their rightful legal recourse. Absent a class action, class members would continue to incur harm without remedy.

73. The consideration of common questions of fact and law will conserve judicial resources and promote a fair and consistent resolution of these claims.

**FIRST CLAIM FOR RELIEF**

**Negligence**

74. Plaintiffs, on behalf of themselves and the class members, re-allege each and every allegation set forth above.

75. The blowout explosion, fire, and resulting oil spill were caused by the joint negligence of the defendants.



76. Upon information and belief, plaintiffs allege that the disaster was the result of defendants' joint negligence in:

- (a) Failing to properly maintain and/or operate the Deepwater Horizon;
  - (b) Operating the Deepwater Horizon in such a manner that an explosion and fire occurred onboard, causing it to sink and resulting in an oil spill;
  - (c) Failing to properly inspect the Deepwater Horizon to assure that all equipment and personnel were fit for their intended purpose;
  - (d) Acting in a careless and negligent manner;
  - (e) Failing to promulgate, implement, and enforce proper rules and regulations to ensure the safe operations of the Deepwater Horizon, which would have prevented the disaster;
  - (f) Failing to take appropriate action to avoid or mitigate the accident;
  - (g) Negligently implementing policies and procedures to safely conduct offshore operations in the Gulf of Mexico;
  - (h) Failing to ensure that the Deepwater Horizon and its equipment were free from defects and/or in the proper working order;
  - (i) Failing to timely warn;
  - (j) Failing to timely bring the oil release under control;
  - (k) Failing to provide appropriate disaster prevent equipment;
  - (l) Acting in a manner that justifies imposition of punitive damages;
- and
- (m) Such other acts and omissions as will be shown at the trial of this matter.

77. The injuries to plaintiffs and the class members were also caused by or

aggravated by the fact that defendants failed to take necessary actions to mitigate the danger associated with their operations.

78. Furthermore, the disaster would not have occurred had the defendants exercised a high degree of care. Plaintiffs, therefore, plead the doctrine of *res ipsa loquitor*.

79. Plaintiffs and the class members are entitled to a judgment finding defendants liable to plaintiffs and the class members for damages suffered as a result of defendants' acts and omissions.

## **SECOND CLAIM FOR RELIEF**

### **Gross Negligence**

80. Plaintiffs, on behalf of themselves and the class members, re-allege each and every allegation set forth above.

81. Defendants owed a duty to all plaintiffs and class members to exercise reasonable care in the manufacture, maintenance, and operation of the Deepwater Horizon.

82. Defendants had a heightened duty of care to all plaintiffs and the class members because of the great danger associated with the deep drilling from floating platforms, and the especially high risk of blowouts during cementing work such as the Deepwater Horizon was performing at the time of the explosion.

83. Defendants breached their legal duty to plaintiffs and the class, failed to exercise reasonable care, and acted with reckless, willful, and wanton disregard for the business and livelihood of others, including plaintiffs and the class members, in the negligent manufacture, maintenance, and/or operation of the Deepwater Horizon.

84. Defendants knew or should have known that their wanton or reckless conduct would foreseeably result in a disastrous blowout and oil spill, causing damage

to the economic interests of individuals and businesses in the area affected by the oil spill.

85. As a direct and proximate result of defendants wanton or reckless conduct, plaintiffs and class members have suffered legal injury and damages, in an amount to be proven at trial, including, but not limited to, loss of livelihood, loss of income, and other economic loss.

86. Defendants' wanton or reckless conduct, as described herein, entitles plaintiffs and class members to punitive damages.

### **THIRD CLAIM FOR RELIEF**

#### ***Negligence Per se***

87. Plaintiffs, on behalf of themselves and the class members, re-allege each and every allegation set forth above.

88. Defendants' conduct with regard to the manufacture, maintenance, and/or operation of drilling operations and oil rigs such as the Deepwater Horizon is governed by numerous state and federal laws, and permits issued under the authority of these laws.

89. These laws and permits create statutory standards that are intended to protect and benefit plaintiffs and the class members.

90. Defendants' violations of these statutory standards constitute negligence *per se* under Mississippi law.

91. Defendants' violations of these statutory standards proximately caused plaintiffs' and the class members' injuries, warranting compensatory and punitive damages.

#### **FOURTH CLAIM FOR RELIEF**

##### **Strict Products Liability for Manufacturing Defect**

92. Plaintiffs, on behalf of themselves and the class members, re-allege each and every allegation set forth above.

93. Defendant, Cameron, manufactured and/or supplied the Deepwater Horizon's BOP.

94. At the time of, and since the explosion, defendant, Cameron's, BOP failed to operate properly or at all, and this failure caused or contributed to the oil spill.

95. Defendant, Cameron's, BOP was defective because it failed to operate as intended, either by manual trigger or by automatic trigger.

96. As a result of the BOP product defect, oil was discharged and continues to be discharged from the Deepwater Horizon, causing injury to plaintiffs and the class members.

97. Defendant, Cameron's, BOP was in a defective condition and unreasonable dangerous to plaintiffs when the BOP left the defendant, Cameron's control.

98. At all times, defendant, Cameron's, BOP was used in the manner intended.

99. By reason of the foregoing, plaintiffs have incurred damages in an amount to be determined at trial, and are entitled to compensatory and punitive damages.

#### **FIFTH CLAIM FOR RELIEF**

##### **Strict Liability for Ultra-Hazardous Activity**

100. Plaintiffs, on behalf of themselves and the class members, re-allege each

and every allegation set forth above.

101. Defendants acted both individually and in concert in the deep water drilling process during which the explosion occurred, resulting in the subsequent oil spill.

102. Deep water drilling in an inherently dangerous activity which poses a high degree of risk of harm to the continental shelf and the surrounding land.

103. Deep water drilling is an inherently dangerous activity in that in the likely event of an accident the magnitude of harm to the environment is great.

104. Deep water drilling is inherently dangerous in that safety precautions are not reliable enough or do not exist to eliminate the risks associated with deep water drilling.

105. The acts of the defendants are ultra-hazardous activities and inherently dangerous and have proximately caused damage to the plaintiff and the class members.

106. The plaintiff and class members are entitled to a judgment finding defendants liable to the plaintiff the class members for damages suffered as a result of defendants' strict liability and awarding the plaintiff and the class members adequate compensation therefore in amounts determined by the trier of fact.

#### **SIXTH CLAIM FOR RELIEF**

##### **Public Nuisance/Trespass**

107. Plaintiffs, on behalf of themselves and the class members, re-allege each and every allegation set forth above.

108. Defendants acted individually and in concert in the deep water drilling process during which the Deepwater Horizon explosion occurred, resulting in the subsequent oil spill into the Gulf of Mexico.

109. The conduct of the defendants resulting in the oil spill unreasonably interferes with the rights common to the general public, including, but not limited to significant interference with the public's right to the quiet enjoyment of the Coastal Zone.

110. The conduct of the defendants resulting in the oil spill constitutes a significant interference with the public peace, comfort and convenience.

111. Upon information and belief, the conduct of the defendants resulting in the oil spill constitutes a significant interference with the public health and safety.

112. The conduct of the defendants resulting in the oil spill constitutes violation of the Mississippi state statutes, including, but not limited to Miss. Code Ann. §97-15-43 and Miss. Code Ann. §49-17-3.

113. The conduct of the defendants resulting in the oil spill constitutes a violation of federal law.

114. The injury to the plaintiff and the class members is different in kind to that of the general public. As described above, the plaintiff and the class members derive their income or a significant portion of their income from the Coastal Zone.

115. This injury is proximately caused by the defendants' significant interference with the rights common to the public. Further, plaintiff and the class members are entitled to trespass damages as a result of the present and future damages that the oil spill caused as a result of defendants conduct.

116. The plaintiff and the class members are entitled to a judgment finding defendants liable to the plaintiff and the class members for damages suffered as a result of defendants' public nuisance/trespass and awarding the plaintiff and the class members adequate compensation therefore in amounts to be determined by the trier of fact.

**STATEMENT REGARDING THE OIL POLLUTION ACT**

117. Plaintiffs, on behalf of themselves and the class members, re-allege each and every allegation set forth above.

118. The Oil Pollution Act imposes liability upon a "responsible party for a...facility from which oil is discharged...into or upon navigable waters or adjoining shorelines" for the "damages that result from such incident." 33 U.S.C. §2702.

119. The Coast Guard has named BP as the responsible party. Therefore, BP is liable pursuant to Section 2702 for all the damages that result from the oil spill.

120. The plaintiff on behalf of himself and others so similarly situated hereby acknowledge that claims under the OPA may require compliance with the Acts' claims procedures prior to initiation of suit. The plaintiff on behalf of himself and others so similarly situated specifically reserve the right to amend this Class Action Complaint to assert causes of action under the OPA and hereby give the defendants stated herein notice of same.

**VII. PRAYER FOR RELIEF**

WHEREFORE, plaintiffs and the class members demand judgment against defendants, jointly and severally, as follows:

A. An order certifying the class as set forth herein, appointing plaintiffs as class representatives, and appointing undersigned counsel as counsel for the class;

B. Economic and compensatory damages in amounts to be determined at trial;

C. Punitive damages;

D. Pre-judgment and post-judgment interest at the maximum rate allowable by law;

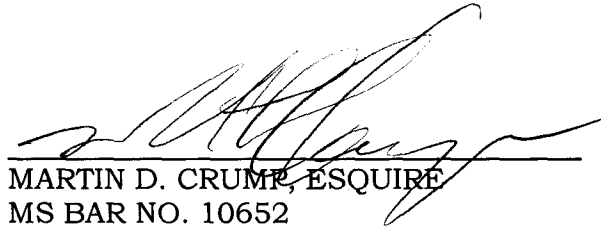
E. Attorneys fees and costs; and

F. Such other and further relief available under all applicable state and federal laws and any relief the Court deems just and appropriate.

**JURY DEMAND**

Pursuant to Federal Rule of Civil Procedure 38(b), plaintiffs demand a trial by jury.

RESPECTFULLY SUBMITTED, this the 18<sup>th</sup> day of May, 2010.

A handwritten signature in black ink, appearing to read "Martin D. Crump", is written over a horizontal line.

MARTIN D. CRUMP, ESQUIRE  
MS BAR NO. 10652  
DAVIS & CRUMP, P. C.  
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(228) 863-6000